

September 28, 2021

Ms. Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Enable Mississippi River Transmission, LLC

Docket No. RP21-1155-000 Annual Fuel Adjustment Filing

Dear Ms. Bose:

I. Introduction

Pursuant to Section 4 of the Natural Gas Act ("NGA"), ¹ Part 154 of the Federal Energy Regulatory Commission's ("FERC" or the "Commission") regulations, and Section 22 of the General Terms and Conditions of Enable Mississippi River Transmission, LLC's ("MRT") FERC Gas Tariff, Sixth Revised Volume No. 1 ("Tariff"), MRT hereby submits for filing the tariff records, attached as Appendix A and listed below, to be included as part of its Tariff with a proposed effective date of November 1, 2021:

Sheet No. 8, Firm Transportation Service Rates, Version 19.0.0 Sheet No. 9, Small Customer Transportation Service Rates, Version 19.0.0 Sheet No. 10, Interruptible Transportation Service Rates, Version 19.0.0 Sheet No. 11, Firm and Interruptible Storage Service Rates, Version 17.0.0

II. Statement of the Nature, Reason and Basis for the Proposed Changes

A. Fuel Use and LUFG Percentages to be Effective November 1, 2021.

The revised tariff records are being filed in accordance with the methodologies set forth in Section 22 of the General Terms and Conditions of MRT's Tariff, which require MRT to adjust its Fuel Use and LUFG percentages based on actual data for the twelve-month period ending June 30. This filing submits MRT's Fuel Use and LUFG percentages to be effective November 1, 2021. This filing reflects a system-wide transportation LUFG percentage,² and

¹ 15 U.S.C. § 717c (2012).

² Mississippi River Transmission Corp., 104 FERC \P 61,068 (2003).

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MRT has included in this filing a system gas balance for the twelve-month period ended June 30, 2021.³ The worksheets attached hereto as Appendix C provide supporting calculations used in deriving the proposed Fuel Use and LUFG percentages.

As shown in Appendix C, MRT's proposed Fuel Use and LUFG percentages were determined in compliance with Section 22.3 of the General Terms and Conditions of the MRT Tariff. The current Fuel Use Percentages for each of MRT's currently effective zones were determined by dividing projected quantities of gas required for Fuel Use by the relevant estimated quantities of gas delivered in each zone. The current LUFG Percentages were determined by dividing projected quantities of gas required for lost or unaccounted for gas by the relevant estimated quantities of gas delivered on a system wide basis.

B. Prior Period Adjustments.

Section 22.4(a) of the General Terms and Conditions of the MRT Tariff establishes rules concerning MRT's recovery of Fuel Use and LUFG volumes related to adjustments to the immediately preceding Base Period. The Base Period at issue in this filing is from July 1, 2020 to June 30, 2021. Consistent with section 22.4(a) of the General Terms and Conditions, MRT has included "prior period adjustments" made for the period from July 1, 2019 to June 30, 2020. These prior period adjustments reflect revisions that increased Transportation LUFG by 3,617 Dth.

III. Effective Date/Waivers/Motion

MRT respectfully requests that the Commission grant MRT any waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective November 1, 2021. MRT asks that the Commission act upon this filing on or before October 21, 2021 so that shippers on MRT's system will know the fuel rates prior to making nominations for November business at least a week prior to the proposed November 1, 2021, effective date of the revised Fuel Use and LUFG percentages adjustments. To the extent necessary, MRT moves pursuant to 18 C.F.R. §154.7(a)(9) for the tariff records to go into effect on November 1, 2021.

IV. Components of the Filing

In accordance with Section 154.7(a)(1) of the Commission's regulations, ⁴ MRT submits herewith an eTariff XML filing package containing this transmittal letter and all components of the filing, filed as a zip (compressed) file, as listed below:

MRT's system gas balance is based on accounting data, whereas the data underlying MRT's fuel filing reflect a ctual flow month data. There are timing differences related to when actual flow month data, including prior period a djustments, would have been booked for a ccounting purposes. Some of the timing differences fall outside the twelve-month base period underlying this filing, which results in differences between the system gas balance data and the volumes reflected in this fuel filing.

⁴ 18 C.F.R. §§ 154.7(a)(1).

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- Appendix A Clean copies of the tariff records.
- Appendix B Marked copies of the revised tariff records.
- Appendix C Workpapers supporting the revised tariff records

V. Communications

MRT respectfully requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each be included on the Commission's official service list for this filing:

Lisa Yoho Sr. Director, Regulatory & FERC Compliance Enable Mississippi River Transmission, LLC 910 Louisiana, Ste.48040, (48th Floor) Houston, TX 77002 Tel: (346) 701-2539 lisa.yoho@enablemidstream.com Jonathan Christian Associate General Counsel Enable Mississippi River Transmission, LLC 910 Louisiana, Ste.48040, (48th Floor) Houston, TX 77002 Tel: (346) 701-2146 jonathan.christian@enablemidstream.com

VI. General

Pursuant to Section 154.7(a)(9) of the Commission's regulations, ⁵ MRT respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on November 1, 2021, which is not less than thirty (30) days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, MRT hereby moves to place such tariff records into effect at the end of any applicable suspension period ordered. In the event that the Commission orders any change to the tariff records however, MRT reserves the right to file a later motion to place the proposed tariff records into effect at the end of the suspension period. Additionally, MRT requests such further relief and waivers as appropriate to permit these changes to become effective as proposed.

In accordance with Sections 385.2005 and 385.2011(c)(5) of the Commission's regulations, 6 the undersigned states that: (1) she has read this filing and knows its contents; (2) to her best knowledge and belief the statements and information contained in the tariff records attached hereto are true and the electronic media accompanying this filing contains the same information as that available for public inspection; and (3) that she possesses full power and authority to sign this filing.

⁵ 18 C.F.R. § 154.7(a)(9).

⁶ 18 C.F.R. §§ 385.2005, 385.2011(c)(5).

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VII. Posting and Certification of Service

Pursuant to Sections 154.2(d), 154.7(b), and 154.208(b) of the Commission's regulations, ⁷ a copy of this tariff filing is being sent by electronic mail to each of MRT's customers and interested State Commissions. This tariff filing is also available for public inspection during regular business hours in a convenient form and place at MRT's offices at 910 Louisiana Street, 48th Floor, Houston, Texas 77002, and on its website at http://pipelines.enablemidstream.com.

If there are any questions concerning this filing, please contact the undersigned at (346) 701-2539.

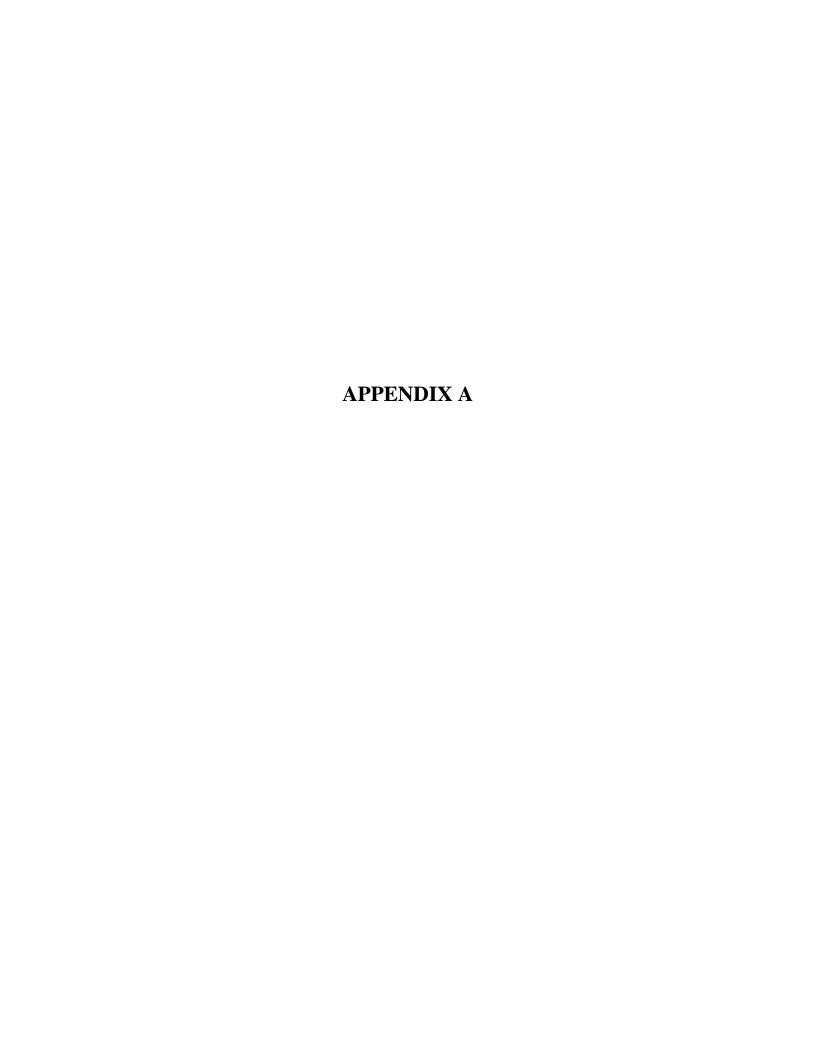
Respectfully submitted,

/s/ Lisa Yoho

Lisa Yoho,

Sr. Director, Regulatory & FERC Compliance Enable Mississippi River Transmission, LLC

⁷



Nineteenth Revised Sheet No. 8
Superseding
Substitute Eighteenth Revised Sheet No. 8

CURRENTLY EFFECTIVE RATES FIRM TRANSPORTATION SERVICE Rates Per Dth

	Base	Maximum	Minimum	Fuel	
RATE SCHEDULE FTS	Rate	Rate	<u>Rate</u>	<u>Use</u>	LUFG
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Reservation	\$8.5682	\$8.5682	\$0.0000		
- Usage	\$0.0129	\$0.0129	\$0.0129	0.69%	0.92%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.69%	0.92%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.69%	0.92%
Field Zone Only Charges:					
- Reservation	\$2.1220	\$2.1220	\$0.0000		
- Usage	\$0.0031	\$0.0031	\$0.0031	0.23%	0.92%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.23%	0.92%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.23%	0.92%
Market Zone Only Charges:					
- Reservation	\$6.4462	\$6.4462	\$0.0000		
- Usage	\$0.0098	\$0.0098	\$0.0098	0.46%	0.92%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46%	0.92%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.46%	0.92%

Notes are shown on Sheet No. 20.

Nineteenth Revised Sheet No. 9
Superseding
Substitute Eighteenth Revised Sheet No. 9

CURRENTLY EFFECTIVE RATES SMALL CUSTOMER TRANSPORTATION SERVICE Rates Per Dth

	Base	Maximum	Minimum	Fuel	
DAME CCHEDITE COM	Rate	Rate	<u>Rate</u>	Use	LUFG
RATE SCHEDULE SCT					
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.5763	\$0.5763	\$0.0129	0.69%	0.92%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.69%	0.92%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.69%	0.92%
Field Zone Only Charges:					
- Usage	\$0.1426	\$0.1426	\$0.0031	0.23%	0.92%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.23%	0.92%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.23%	0.92%
Market Zone Only Charges:					
- Usage	\$0.4337	\$0.4337	\$0.0098	0.46%	0.92%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46%	0.92%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.46%	0.92%

Notes are shown on Sheet No. 20.

Enable Mississippi River Transmission, LLC FERC Gas Tariff Sixth Revised Volume No. 1

Nineteenth Revised Sheet No. 10 Superseding Eighteenth Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES INTERRUPTIBLE TRANSPORTATION SERVICE Rates Per Dth

	Base	Maximum	Minimum	Fuel	
RATE SCHEDULE ITS	Rate	Rate	Rate	<u>Use</u>	LUFG
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.2946	\$0.2946	\$0.0129	0.69%	0.92%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.69%	0.92%
Field Zone Only Charges:	^ 0 0700	40.0700	40.0021	0.000	0.000
- Usage	\$0.0729	\$0.0729	\$0.0031	0.23%	0.92%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.23%	0.92%
Market Fore Only Channel					
Market Zone Only Charges:					
- Usage	\$0.2217	\$0.2217	\$0.0098	0.46%	0.92%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46%	0.92%

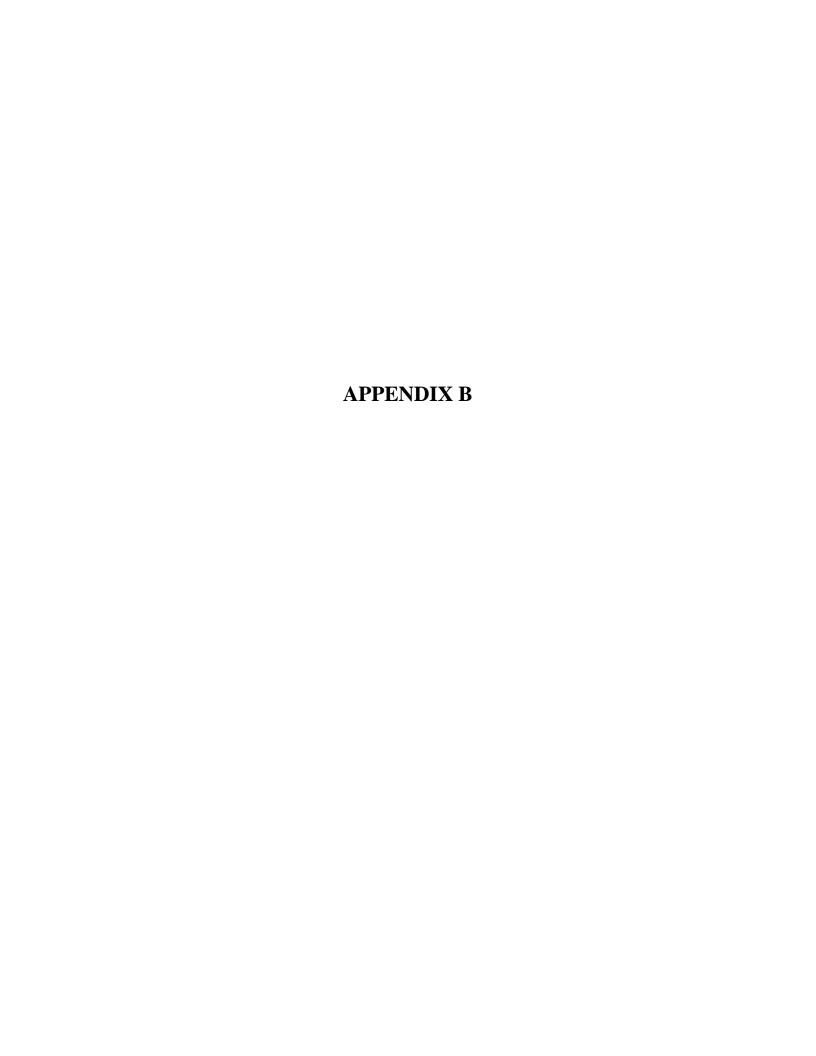
Notes are shown on Sheet No. 20.

Seventeenth Revised Sheet No. 11
Superseding
Sixteenth Revised Sheet No. 11

CURRENTLY EFFECTIVE RATES FIRM AND INTERRUPTIBLE STORAGE SERVICE Rates Per Dth

RATE SCHEDULE FSS CHARGES:	Base Rate	Maximum Rate	Minimum Rate
Deliverability	\$1.6368	\$1.6368	-
Capacity	\$0.3695	\$0.3695	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221
RATE SCHEDULE ISS CHARGES: Inventory Injection Withdrawal Overrun Service	\$0.7141 \$0.0221 \$0.0221 \$0.7362	\$0.7141 \$0.0221 \$0.0221 \$0.7362	- \$0.0221 \$0.0221 \$0.0221
Fuel Use and LUFG Percentages	Injection Withdrawal	<u>Fuel Use</u> 1.68% 0.38%	LUFG 0.80% 0.35%

Notes are shown on Sheet No. 20.



Effective: December 1, 2020 Issued: November 30, 2020

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CURRENTLY EFFECTIVE RATES FIRM TRANSPORTATION SERVICE Rates Per Dth

	Base	Maximum	Minimum	Fuel	
RATE SCHEDULE FTS	Rate	Rate	<u>Rate</u>	<u>Use</u>	LUFG
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Reservation	\$8.5682	\$8.5682	\$0.0000		
- Usage	\$0.0129	\$0.0129	\$0.0129	0.69%	0.92%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.69%	0.92%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.69%	0.92%
				0.018	0.000
Field Zone Only Charges:					
- Reservation	\$2.1220	\$2.1220	\$0.0000		
- Usage	\$0.0031	\$0.0031	\$0.0031	0.23%	0.92%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.23%	0.92% 0.68%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.23%	0.92%
				V.218	0.000
Market Zone Only Charges:					
- Reservation	\$6.4462	\$6.4462	\$0.0000		
- Usage	\$0.0098	\$0.0098	\$0.0098	0.46%	0.92% 0.68%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46% 0.57%	0.92% 0.68%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.46% 0.57%	0.68% 0.92% 0.68%
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Effective: February 1, 2021 Issued: January 29, 2021

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CURRENTLY EFFECTIVE RATES SMALL CUSTOMER TRANSPORTATION SERVICE Rates Per Dth

	Base	Maximum	Minimum	Fuel	
RATE SCHEDULE SCT	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>	Use	LUFG
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.5763	\$0.5763	\$0.0129	0.69%	0.92%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.69%	0.92%
- Unauthorized Overrun	\$0.5892	\$0.5892	\$0.0129	0.69%	0.92%

Field Zone Only Charges:					
- Usage	\$0.1426	\$0.1426	\$0.0031	0.23% 0.24%	0.92%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.23% 0.24%	0.92%
- Unauthorized Overrun	\$0.1458	\$0.1458	\$0.0031	0.23%	0.92%
				0.240	-0.000
Market Zone Only Charges:					
- Usage	\$0.4337	\$0.4337	\$0.0098	0.46% 0.57%	0.92%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46%	0.92%
- Unauthorized Overrun	\$0.4434	\$0.4434	\$0.0098	0.46%	0.92%

Enable Mississippi River Transmission, LLC Sixth Revised Volume No. 1

Nineteenth Revised Sheet No. 10 Eighteenth Revised Sheet No. 10 Effective: November 1, 2020

Issued: September 24, 2020

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CURRENTLY EFFECTIVE RATES INTERRUPTIBLE TRANSPORTATION SERVICE Rates Per Dth

	Base	Maximum	Minimum	Fuel	
RATE SCHEDULE ITS	Rate	Rate	<u>Rate</u>	<u>Use</u>	LUFG
For Transportation Between:					
Field Zone and Market Zone Charges:					
- Usage	\$0.2946	\$0.2946	\$0.0129	0.69% 0.81%	0.92%
- Authorized Overrun Service	\$0.2946	\$0.2946	\$0.0129	0.81% 0.69% 0.81%	0.68%
Field Zone Only Charges:					
- Usage	\$0.0729	\$0.0729	\$0.0031	0.23%	0.92%
- Authorized Overrun Service	\$0.0729	\$0.0729	\$0.0031	0.23% 0.24%	0.92%
Market Zone Only Charges:					
- Usage	\$0.2217	\$0.2217	\$0.0098	0.46%	0.92%
- Authorized Overrun Service	\$0.2217	\$0.2217	\$0.0098	0.46%	0.92%

Notes are shown on Sheet No. 20.

Seventeenth Revised Sheet No. 11

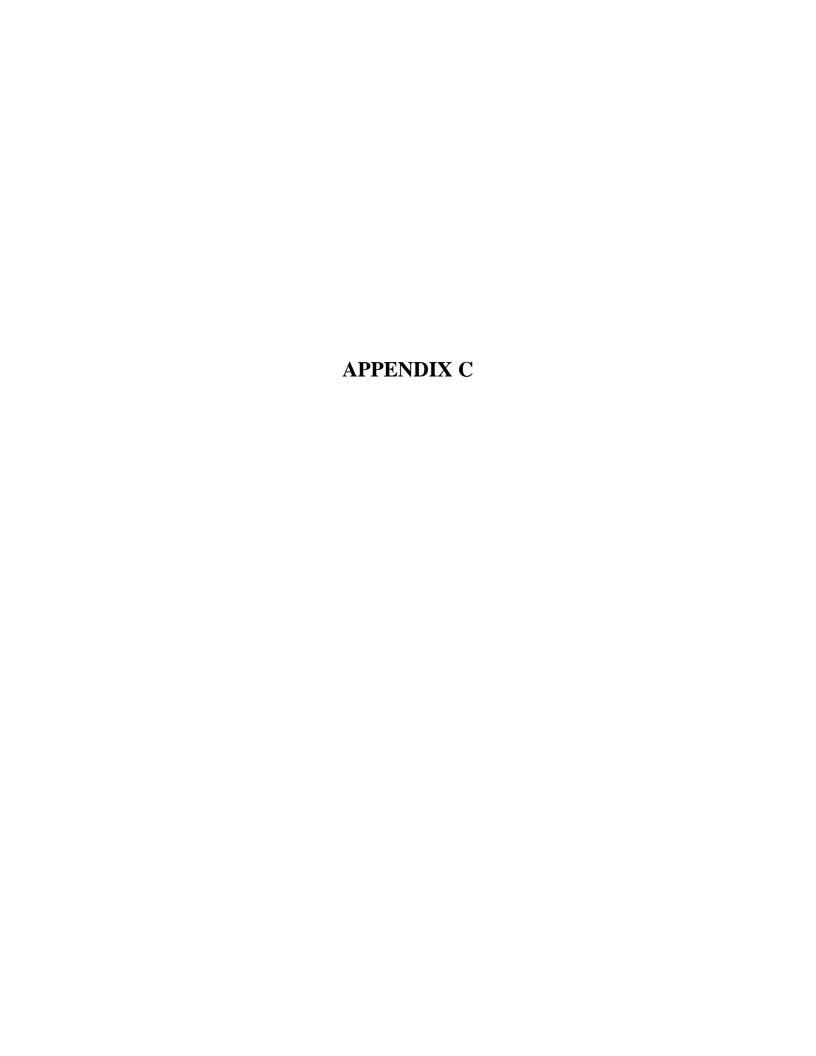
Sixteenth Revised Sheet No. 11 Effective: November 1, 2020 Issued: September 24, 2020

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CURRENTLY EFFECTIVE RATES FIRM AND INTERRUPTIBLE STORAGE SERVICE Rates Per Dth

RATE SCHEDULE FSS CHARGES:	Base Rate	Maximum Rate	Minimum Rate
Deliverability	\$1.6368	\$1.6368	-
Capacity	\$0.3695	\$0.3695	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal	\$0.0221	\$0.0221	\$0.0221
Overrun Service	\$0.7362	\$0.7362	\$0.0221
RATE SCHEDULE ISS CHARGES: Inventory	\$0.7141	\$0.7141	-
Injection	\$0.0221	\$0.0221	\$0.0221
Withdrawal Overrun Service	\$0.0221 \$0.7362	\$0.0221 \$0.7362	\$0.0221 \$0.0221
Fuel Use and LUFG Percentages	Injection Withdrawal	<u>1.68%</u> <u>1.47%</u> 0.38% 0.41%	LUFG 0.80% 0.84% 0.35% 1.17%

Notes are shown on Sheet No. 20.



Enable Mississippi River Transmission, LLC Fuel and Loss Adjustment - Summary To be Effective November 1, 2021

Transportation	Market Zone	Field Zone	Additive Total
November 2021 - October 2022			
Fuel % By Component			
Proposed Fuel Use %	0.48%	0.27%	0.75%
Annual Fuel Use Surcharge	-0.02%	-0.04%	-0.06%
Total Effective Fuel Use %	0.46%	0.23%	0.69%
	System		
	System Wide		
Proposed LUFG %	•		
Proposed LUFG % Annual LUFG Surcharge	Wide		

Storage	Injections	Withdrawals
November 2021 - October 2022	_	
Fuel % By Component		
Proposed Fuel Use %	1.54%	0.37%
Annual Fuel Use Surcharge	0.14%	0.01%
Total Effective Fuel Use %	1.68%	0.38%
Proposed LUFG %	0.84%	0.69%
Annual LUFG Surcharge	-0.04%	-0.34%
Total Effective LUFG %	0.80%	0.35%

SUMMARY	Market Zone	Field Zone	System Total
FUEL USE:			
East Line Fuel	-	_	0
Main Line Fuel	477,037	524,785	1,001,822
Field to Market Zone Adjustment	-	-	0
Total Fuel Use	477,037	524,785	1,001,822
Throughput through Zone	98,567,238	194,332,099	
Field to Market Zone Adjustment	-	-	
Adjusted Throughput through Zone	98,567,238	194,332,099	
Proposed Fuel Use Percent	0.48%	0.27%	
Annual Fuel Use Surcharge	-0.02%	-0.04%	
Total Fuel Use Percent	0.46%	0.23%	
Fuel Use Surcharge Fuel Use (Over) / Under Collected Per			
November 2020 Filing	84,964	(109,768)	
Projected Surcharge Retention	(78,536)	96,854	
Fuel Use (Over) / Under Collected			
'7 / 2020 Thru 6 / 2021	(22,326)	(60,467)	
Prior Period Adjustments 7 / 2019 - 6 / 2020 Total Fuel Use (Over) / Under Collected	(15,898)	(73,381)	
Foldi i del Ose (Over) / Orider Gollected	(13,030)	(13,361)	
Projected Throughput	99,000,000	194,000,000	
Annual Fuel Use Surcharge	-0.02%	-0.04%	

Market Zone	Field System Zone Total
SUMMARY	-
<u>LUFG:</u>	
System Losses (Excluding Golden Cat)	1,626,552
Throughput through Zone	249,883,142
Proposed LUFG Percent Annual LUFG Surcharge Total LUFG Percent	0.65% 0.27% 0.92%
LUFG Surcharge LUFG (Over) / Under Collected Per November 2020 Filing Projected Surcharge Retention LUFG (Over) / Under Collected '7 / 2020 Thru 6 / 2021 Prior Period Adjustments 7 / 2019 - 6 / 2020 Total LUFG (Over) / Under Collected	699,438 (598,617) 573,987 3,617 678,425
Projected Throughput	250,000,000
Annual LUFG Surcharge	0.27%

	Line A-327
Fuel Use Fuel Use	0
Throughput	1,210,683
Proposed Fuel Use Percent Annual Fuel Use Surcharge Total Fuel Use Percent	0.00% 0.00% 0.00%
Fuel Use Surcharge: Fuel Use (Over)/Under Collected Per November 2020 Filing Projected Surcharge Retention Fuel Use (Over)/Under Collected 7/20-6/21 Total Fuel Use (Over)/Under Collected	0 0 0
Projected Throughput	1,210,000
Annual Fuel Use Surcharge	0.00%
LUFG: System Losses Throughput through Zone Proposed LUFG Percent Annual LUFG Surcharge	1,210,683 0.00% 0.00%
Total LUFG Percent LUFG Surcharge: LUFG (Over)/Under Collected Per November 2020 Filing	0.00%
Projected Surcharge Retention LUFG (Over)/Under Collected 7/20-6/21	0
Total LUFG (Over)/Under Collected Projected Throughput	1,210,000
Annual LUFG Surcharge	0.00%

Enable Mississippi River Transmission, LLC Fuel Use Surcharge - Transportation November 2020 through October 2021

Month		Transportation Deliveries	Reciprocal Surcharge Fuel Percents	Receipt Quantities	Surcharge Recoveries
Market Zone					
2020-11		8,093,787	99.92%	8,100,267	6,480
2020-12		12,326,027	99.92%	12,335,896	9,869
2021-01		13,444,577	99.92%	13,455,341	10,764
2021-02		13,999,223	99.92%	14,010,431	11,208
2021-03		8,480,447	99.92%	8,487,237	6,790
2021-04		8,086,054	99.92%	8,092,528	6,474
2021-05		5,672,947	99.92%	5,677,489	4,542
2021-06		4,869,450	99.92%	4,873,349	3,899
2021-07	(EST)	5,240,838	99.92%	5,245,034	4,196
2021-08	(EST)	4,966,651	99.92%	4,970,628	3,977
2021-09	(EST)	5,435,090	99.92%	5,439,442	4,352
2021-10	(EST)	7,475,110	99.92%	7,481,095	5,985
	-	98,090,201		98,168,737	78,536
	•				
Field Zone					
2020-11		16,790,226	100.05%	16,781,835	(8,391)
2020-12		22,229,759	100.05%	22,218,650	(11,109)
2021-01		22,044,773	100.05%	22,033,756	(11,017)
2021-02		15,481,415	100.05%	15,473,678	(7,737)
2021-03		16,908,860	100.05%	16,900,410	(8,450)
2021-04		16,718,849	100.05%	16,710,494	(8,355)
2021-05		15,438,492	100.05%	15,430,777	(7,715)
2021-06		14,588,665	100.05%	14,581,374	(7,291)
2021-07	(EST)	12,640,702	100.05%	12,634,385	(6,317)
2021-08	(EST)	14,566,185	100.05%	14,558,906	(7,279)
2021-09	(EST)	13,096,355	100.05%	13,089,810	(6,545)
2021-10	(EST)	13,303,033	100.05%	13,296,385	(6,648)
	=	193,807,314		193,710,460	(96,854)

Enable Mississippi River Transmission, LLC LUFG Surcharge - Transportation November 2020 through October 2021

Month		Transportation Deliveries	Reciprocal Surcharge LUFG Percents	Receipt Quantities	Surcharge Recoveries
System		Deliveries	LOI O Fercents	Quantities	IVecovenes
2020-11		20,822,228	99.76%	20,872,322	50,094
2020-12		26,717,828	99.76%	26,782,105	64,277
2021-01		26,342,531	99.76%	26,405,905	63,374
2021-02		21,015,918	99.76%	21,066,478	50,560
2021-03		20,305,860	99.76%	20,354,711	48,851
2021-04		20,322,434	99.76%	20,371,325	48,891
2021-05		20,265,708	99.76%	20,314,463	48,755
2021-06		18,752,281	99.76%	18,797,395	45,114
2021-07	(EST)	17,803,230	99.76%	17,846,061	42,831
2021-08	(EST)	19,470,928	99.76%	19,517,771	46,843
2021-09	(EST)	18,006,655	99.76%	18,049,975	43,320
2021-10	(EST)	18,998,943	99.76%	19,044,650	45,707
		248,824,544		249,423,161	598,617

Enable Mississippi River Transmission, LLC Fuel Use (Over) Under Retention - Transportation Summary For the Period July 2020 through June 2021

Month	Market Zone	Field Zone
2020-07	(26,424)	(15,054)
2020-08	(23,998)	(5,371)
2020-09	(18,190)	47
2020-10	(14,854)	60,029
2020-11	(9,649)	(11,096)
2020-12	31,318	(7,722)
2021-01	35,630	(13,710)
2021-02	27,911	(21,340)
2021-03	(2,281)	(22,547)
2021-04	4,999	(20,798)
2021-05	(19,131)	(5,864)
2021-06	(7,657)	2,959
	(22,326)	(60,467)

Enable Mississippi River Transmission, LLC LUFG (Over) Under Retention - Transportation Summary For the Period July 2020 through June 2021

	System
Month	Wide
2020-07	(4,762)
2020-08	86,822
2020-09	84,049
2020-10	120,672
2020-11	15,898
2020-12	132,713
2021-01	97,867
2021-02	21,480
2021-03	28,695
2021-04	(38,248)
2021-05	(46,687)
2021-06	75,488
	573,987

	Market Zone		Field Zone	System Total
July 2020		-		
FUEL USE: East Line Fuel Main Line Fuel Total Fuel Use	3,090 3,090	- -	0 26,798 26,798	0 29,888 29,888
Throughput through Zone 1/	5,243,928	=	12,667,500	
Actual Fuel % As Billed Fuel %	0.0589% 0.5600%		0.2115% 0.3300%	
	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone Actual Billed Fuel Use (Over) / Under Collected	-		•	
Actual Billed	Deliveries 5,240,838	Fuel Percents 99.9411%	Quantities 5,243,928	3,090 29,514

	Market Zone		Field Zone	System Total
July 2020		_		
LUFG: System Losses (Excluding Golden Cat)			,	62,908
Throughput through Zone 2/			:	17,803,230
Actual LUFG % As Billed LUFG %				0.3534% 0.3800%
	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual Billed LUFG (Over) / Under Collected	17,740,322 17,740,322	99.6466% 99.6200%	17,803,230 17,807,992	62,908 67,670 (4,762)
2/ Net Deliveries LUFG (Actual) Total Receipts Associated With LUFG				17,740,322 62,908 17,803,230
Total Fuel Use & LUFG (Over) / Under Collect	cted			(46,240)

	Market Zone		Field Zone	System Total
August 2020		_		
FUEL USE:				
East Line Fuel	0		0	0
Main Line Fuel	3,972	-	42,857	46,829
Total Fuel Use	3,972	=	42,857	46,829
Throughput through Zone 1/	4,970,623	=	14,609,042	
Actual Fuel %	0.0799%		0.2934%	
As Billed Fuel %	0.5600%		0.3300%	
	Transportation	Reciprocal	Receipt	Fuel
M. 1.47	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone	Deliveries	Fuel Percents	Quantities	Quantities
Actual	Deliveries 4,966,651	Fuel Percents 99.9201%	Quantities 4,970,623	Quantities 3,972
	Deliveries	Fuel Percents	Quantities	Quantities
Actual Billed	4,966,651 4,966,651	Fuel Percents 99.9201%	Quantities 4,970,623 4,994,621	3,972 27,970 (23,998)
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	4,966,651 4,966,651 14,566,185	99.9201% 99.4400% 99.7066%	4,970,623 4,994,621 14,609,042	3,972 27,970 (23,998) 42,857
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	4,966,651 4,966,651	99.9201% 99.4400%	Quantities 4,970,623 4,994,621	3,972 27,970 (23,998) 42,857 48,228
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	4,966,651 4,966,651 14,566,185	99.9201% 99.4400% 99.7066%	4,970,623 4,994,621 14,609,042	3,972 27,970 (23,998) 42,857
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	4,966,651 4,966,651 14,566,185 14,566,185	99.9201% 99.4400% 99.7066%	4,970,623 4,994,621 14,609,042	3,972 27,970 (23,998) 42,857 48,228
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected	4,966,651 4,966,651 14,566,185	99.9201% 99.4400% 99.7066% 99.6700%	4,970,623 4,994,621 14,609,042 14,614,413	3,972 27,970 (23,998) 42,857 48,228

	Market Zone		Field Zone	System Total
August 2020		_		
LUFG: System Losses (Excluding Golden Cat)				160,482
Throughput through Zone 2/			:	19,470,928
Actual LUFG % As Billed LUFG %				0.8242% 0.3800%
<u>-</u>	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual	19,310,446	99.1758%	19,470,928	160,482
Billed LUFG (Over) / Under Collected	19,310,446	99.6200%	19,384,106	73,660 86,822
			:	
2/ Net Deliveries				19,310,446
LUFG (Actual) Total Receipts Associated With LUFG			•	160,482 19,470,928
			;	-, -,
Total Fuel Use & LUFG (Over) / Under Collect	ted			57,453

	Market Zone		Field Zone	System Total
September 2020		_		
FUEL USE:				
East Line Fuel	0		0	0
Main Line Fuel Total Fuel Use	12,418	_	43,408 43,408	55,826
Total Fuel Use	12,418	=	43,406	55,826
Throughput through Zone 1/	5,447,508	=	13,139,763	
Actual Fuel %	0.2280%		0.3304%	
As Billed Fuel %	0.5600%		0.3300%	
	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone	Deliveries	Fuel Percents	Quantities	Quantities
Actual	Deliveries 5,435,090	Fuel Percents 99.7720%	Quantities 5,447,508	Quantities 12,418
	Deliveries	Fuel Percents	Quantities	Quantities
Actual Billed Fuel Use (Over) / Under Collected	Deliveries 5,435,090	Fuel Percents 99.7720%	Quantities 5,447,508	Quantities 12,418 30,608
Actual Billed	5,435,090 5,435,090	99.7720% 99.4400%	Quantities 5,447,508 5,465,698	12,418 30,608 (18,190)
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only	Deliveries 5,435,090	Fuel Percents 99.7720%	Quantities 5,447,508	Quantities 12,418 30,608
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	5,435,090 5,435,090 13,096,355	99.7720% 99.4400% 99.6696%	Quantities 5,447,508 5,465,698 13,139,763	Quantities 12,418 30,608 (18,190)
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected	5,435,090 5,435,090 13,096,355 13,096,355	99.7720% 99.4400% 99.6696% 99.6700%	5,447,508 5,465,698 13,139,763 13,139,716	Quantities 12,418 30,608 (18,190) 43,408 43,361
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	5,435,090 5,435,090 13,096,355	99.7720% 99.4400% 99.6696%	Quantities 5,447,508 5,465,698 13,139,763	Quantities 12,418 30,608 (18,190) 43,408 43,361

	Market Zone		Field Zone	System Total
September 2020		_		
LUFG: System Losses (Excluding Golden Cat)			,	152,155
Throughput through Zone 2/			:	18,006,655
Actual LUFG % As Billed LUFG %				0.8450% 0.3800%
	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual Billed LUFG (Over) / Under Collected	17,854,500 17,854,500	99.1550% 99.6200%	18,006,655 17,922,606	152,155 68,106 84,049
2/ Net Deliveries LUFG (Actual) Total Receipts Associated With LUFG				17,854,500 152,155 18,006,655
Total Fuel Use & LUFG (Over) / Under Collec	eted			65,906

	Market Zone		Field Zone	System Total
October 2020		-		1000
FUEL USE:				
East Line Fuel Main Line Fuel	0 27,242		104.074	0
Total Fuel Use	27,242	_	104,074 104,074	131,316 131,316
		=		
Throughput through Zone 1/	7,502,352	=	13,407,107	
Actual Fuel %	0.3631%		0.7763%	
As Billed Fuel %	0.5600%		0.3300%	
	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone	Deliveries	Fuel Percents	Quantities	Quantities
Actual	Deliveries 7,475,110	Fuel Percents 99.6369%	Quantities 7,502,352	Quantities 27,242
Actual Billed	Deliveries	Fuel Percents	Quantities	27,242 42,096
Actual	Deliveries 7,475,110	Fuel Percents 99.6369%	Quantities 7,502,352	Quantities 27,242
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only	7,475,110 7,475,110	Fuel Percents 99.6369% 99.4400%	7,502,352 7,517,206	27,242 42,096 (14,854)
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	7,475,110 7,475,110 13,303,033	99.6369% 99.4400%	Quantities 7,502,352 7,517,206 13,407,107	27,242 42,096 (14,854)
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	7,475,110 7,475,110	Fuel Percents 99.6369% 99.4400%	7,502,352 7,517,206	27,242 42,096 (14,854) 104,074 44,045
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	7,475,110 7,475,110 13,303,033	99.6369% 99.4400%	Quantities 7,502,352 7,517,206 13,407,107	27,242 42,096 (14,854)
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected	7,475,110 7,475,110 13,303,033 13,303,033	99.6369% 99.4400% 99.2237% 99.6700%	7,502,352 7,517,206 13,407,107 13,347,078	27,242 42,096 (14,854) 104,074 44,045
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	7,475,110 7,475,110 13,303,033	99.6369% 99.4400%	Quantities 7,502,352 7,517,206 13,407,107	27,242 42,096 (14,854) 104,074 44,045

	Market Zone		Field Zone	System Total
October 2020		_		
LUFG: System Losses (Excluding Golden Cat)				192,409
Throughput through Zone 2/			:	18,998,943
Actual LUFG % As Billed LUFG %				1.0127% 0.3800%
	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual Billed	18,806,534 18,806,534	98.9873% 99.6200%	18,998,943 18,878,271	192,409 71,737
LUFG (Over) / Under Collected	10,000,004	33.020070	10,070,271	120,672
2/ Net Deliveries				18,806,534
LUFG (Actual) Total Receipts Associated With LUFG				192,409 18,998,943
Total Fuel Use & LUFG (Over) / Under Collec	eted			165,847

	Market Zone		Field Zone	System Total
November 2020		-		
FUEL USE:				
East Line Fuel	0		0	0
Main Line Fuel	30,206	_	37,737	67,943
Total Fuel Use	30,206	=	37,737	67,943
Throughput through Zone 1/	8,123,993	=	16,827,963	
Actual Fuel %	0.3718%		0.2243%	
As Billed Fuel %	0.4900%		0.2900%	
	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone	-	Fuel Percents	Receipt Quantities	Fuel Quantities
Actual	<u>Deliveries</u> 8,093,787	Fuel Percents 99.6282%	Quantities 8,123,993	Quantities 30,206
Actual Billed	Deliveries	Fuel Percents	Quantities	Quantities 30,206 39,855
Actual	<u>Deliveries</u> 8,093,787	Fuel Percents 99.6282%	Quantities 8,123,993	Quantities 30,206
Actual Billed Fuel Use (Over) / Under Collected	<u>Deliveries</u> 8,093,787	Fuel Percents 99.6282%	Quantities 8,123,993	Quantities 30,206 39,855
Actual Billed	<u>Deliveries</u> 8,093,787	Fuel Percents 99.6282%	Quantities 8,123,993	Quantities 30,206 39,855
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	8,093,787 8,093,787	99.6282% 99.5100%	8,123,993 8,133,642	Quantities 30,206 39,855 (9,649) 37,737 48,833
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	8,093,787 8,093,787 16,790,226	99.6282% 99.5100%	8,123,993 8,133,642 16,827,963	Quantities 30,206 39,855 (9,649)
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected	8,093,787 8,093,787 16,790,226 16,790,226	99.6282% 99.5100% 99.7757% 99.7100%	8,123,993 8,133,642 16,827,963 16,839,059	Quantities 30,206 39,855 (9,649) 37,737 48,833
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	8,093,787 8,093,787 16,790,226	99.6282% 99.5100%	8,123,993 8,133,642 16,827,963	Quantities 30,206 39,855 (9,649) 37,737 48,833

	Market Zone		Field Zone	System Total
November 2020		_		
LUFG: System Losses (Excluding Golden Cat)				107,921
Throughput through Zone 2/				20,930,149
Actual LUFG % As Billed LUFG %				0.5156% 0.4400%
	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual Billed LUFG (Over) / Under Collected	20,822,228 20,822,228	99.4844% 99.5600%	20,930,149 20,914,251	107,921 92,023 15,898
2/ Net Deliveries LUFG (Actual) Total Receipts Associated With LUFG				20,822,228 107,921 20,930,149
Total Fuel Use & LUFG (Over) / Under Collect	cted		:	(4,847)

	Market Zone		Field Zone	System Total
December 2020		<u>-</u>		
FUEL USE:				
East Line Fuel	0		0	0
Main Line Fuel	92,013	_	56,932	148,945
Total Fuel Use	92,013	=	56,932	148,945
Throughput through Zone 1/	12,418,040	_	22,286,691	
Actual Fuel %	0.7410%	_	0.2555%	
As Billed Fuel %	0.4900%		0.2900%	
	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone	Deliveries	Fuel Percents	Quantities	Quantities
Actual	Deliveries 12,326,027	Fuel Percents 99.2590%	Quantities 12,418,040	Quantities 92,013
	Deliveries	Fuel Percents	Quantities	Quantities
Actual Billed	Deliveries 12,326,027	Fuel Percents 99.2590%	Quantities 12,418,040	Quantities 92,013 60,695
Actual Billed Fuel Use (Over) / Under Collected	Deliveries 12,326,027	Fuel Percents 99.2590%	Quantities 12,418,040	Quantities 92,013 60,695
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	12,326,027 12,326,027	Fuel Percents 99.2590% 99.5100%	Quantities 12,418,040 12,386,722	92,013 60,695 31,318 56,932 64,654
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	12,326,027 12,326,027 22,229,759	99.2590% 99.5100%	Quantities 12,418,040 12,386,722 22,286,691	92,013 60,695 31,318
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected	12,326,027 12,326,027 12,326,027 22,229,759 22,229,759	99.2590% 99.5100% 99.7445% 99.7100%	Quantities 12,418,040 12,386,722 22,286,691 22,294,413	92,013 60,695 31,318 56,932 64,654
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	12,326,027 12,326,027 22,229,759	99.2590% 99.5100%	Quantities 12,418,040 12,386,722 22,286,691	92,013 60,695 31,318 56,932 64,654

	Market Zone		Field Zone	System Total
December 2020		-		
LUFG: System Losses (Excluding Golden Cat)				250,791
Throughput through Zone 2/			:	26,968,619
Actual LUFG % As Billed LUFG %				0.9299% 0.4400%
_	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual	26,717,828	99.0701%	26,968,619	250,791
Billed	26,717,828	99.5600%	26,835,906	118,078
LUFG (Over) / Under Collected			;	132,713
2/ Net Deliveries				26,717,828
LUFG (Actual) Total Receipts Associated With LUFG				250,791 26,968,619
Total Fuel Use & LUFG (Over) / Under Collec	cted			156,309

	Market Zone		Field Zone	System Total
January 2021		_		
FUEL USE:				
East Line Fuel	0		0	0
Main Line Fuel Total Fuel Use	101,833 101,833	_	50,406 50,406	152,239 152,239
Total I del Ose	101,033	=	30,400	132,239
Throughput through Zone 1/	13,546,410	<u>-</u>	22,095,179	
Actual Fuel %	0.7517%		0.2281%	
As Billed Fuel %	0.4900%		0.2900%	
	_			
		Daaimaaal	Daaa!t	
	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone	Deliveries	Fuel Percents	Quantities	Quantities
Actual	Deliveries 13,444,577	Fuel Percents 99.2483%	Quantities 13,546,410	Quantities 101,833
Actual Billed	Deliveries	Fuel Percents	Quantities	Quantities 101,833 66,203
Actual Billed Fuel Use (Over) / Under Collected	Deliveries 13,444,577	Fuel Percents 99.2483%	Quantities 13,546,410	Quantities 101,833
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only	13,444,577 13,444,577	99.2483% 99.5100%	Quantities 13,546,410 13,510,780	Quantities 101,833 66,203 35,630
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	13,444,577 13,444,577 22,044,773	99.2483% 99.5100%	Quantities 13,546,410 13,510,780 22,095,179	Quantities 101,833 66,203 35,630 50,406
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only	13,444,577 13,444,577	99.2483% 99.5100%	Quantities 13,546,410 13,510,780	Quantities 101,833 66,203 35,630
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	13,444,577 13,444,577 22,044,773	99.2483% 99.5100%	Quantities 13,546,410 13,510,780 22,095,179	Quantities 101,833 66,203 35,630 50,406 64,116
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected 1/ Net Deliveries	13,444,577 13,444,577 22,044,773 22,044,773	99.2483% 99.5100% 99.7719% 99.7100%	Quantities 13,546,410 13,510,780 22,095,179 22,108,889 12,897,954	Quantities 101,833 66,203 35,630 50,406 64,116
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected	13,444,577 13,444,577 22,044,773 22,044,773	99.2483% 99.5100% 99.7719% 99.7100%	Quantities 13,546,410 13,510,780 22,095,179 22,108,889	Quantities 101,833 66,203 35,630 50,406 64,116

	Market Zone		Field Zone	System Total
January 2021		_		
LUFG: System Losses (Excluding Golden Cat)				214,286
Throughput through Zone 2/			:	26,556,817
Actual LUFG % As Billed LUFG %				0.8069% 0.4400%
	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual Billed LUFG (Over) / Under Collected	26,342,531 26,342,531	99.1931% 99.5600%	26,556,817 26,458,950	214,286 116,419 97,867
2/ Net Deliveries LUFG (Actual) Total Receipts Associated With LUFG				26,342,531 214,286 26,556,817
Total Fuel Use & LUFG (Over) / Under Collect	cted			119,787

	Market Zone		Field Zone	System Total
February 2021		-		. • • • • • • • • • • • • • • • • • • •
FUEL USE:				
East Line Fuel	0		0	0
Main Line Fuel	96,845	=	23,687	120,532
Total Fuel Use	96,845	=	23,687	120,532
Throughput through Zone 1/	14,096,068	=	15,505,102	
Actual Fuel %	0.6870%		0.1528%	
As Billed Fuel %	0.4900%		0.2900%	
	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone	-		•	
Market Zone Actual	-		Quantities 14,096,068	Quantities 96,845
Actual Billed	Deliveries	Fuel Percents	Quantities	Quantities 96,845 68,934
Actual	Deliveries 13,999,223	Fuel Percents 99.3130%	Quantities 14,096,068	Quantities 96,845
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only	Deliveries 13,999,223	Fuel Percents 99.3130%	Quantities 14,096,068	Quantities 96,845 68,934
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	13,999,223 13,999,223 15,481,415	99.3130% 99.5100%	Quantities 14,096,068 14,068,157 15,505,102	96,845 68,934 27,911
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	13,999,223 13,999,223	99.3130% 99.5100%	Quantities 14,096,068 14,068,157	96,845 68,934 27,911 23,687 45,027
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	13,999,223 13,999,223 15,481,415	99.3130% 99.5100%	Quantities 14,096,068 14,068,157 15,505,102	96,845 68,934 27,911
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	13,999,223 13,999,223 15,481,415	99.3130% 99.5100%	Quantities 14,096,068 14,068,157 15,505,102	96,845 68,934 27,911 23,687 45,027
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected	13,999,223 13,999,223 15,481,415 15,481,415	99.3130% 99.5100% 99.8472% 99.7100%	Quantities 14,096,068 14,068,157 15,505,102 15,526,442	96,845 68,934 27,911 23,687 45,027

	Market Zone		Field Zone	System Total
February 2021		_		
LUFG: System Losses (Excluding Golden Cat)			,	114,359
Throughput through Zone 2/			;	21,130,277
Actual LUFG % As Billed LUFG %				0.5412% 0.4400%
	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual Billed LUFG (Over) / Under Collected	21,015,918 21,015,918	99.4588% 99.5600%	21,130,277 21,108,797	114,359 92,879 21,480
2/ Net Deliveries LUFG (Actual) Total Receipts Associated With LUFG				21,015,918 114,359 21,130,277
Total Fuel Use & LUFG (Over) / Under Collec	ted			28,051

	Market Zone		Field Zone	System Total
March 2021		-		
FUEL USE:				
East Line Fuel	0		0	0
Main Line Fuel	39,478	_	26,631	66,109
Total Fuel Use	39,478	=	26,631	66,109
Throughput through Zone 1/	8,519,925	=	16,935,491	
Actual Fuel %	0.4634%		0.1572%	
As Billed Fuel %	0.4900%		0.2900%	
	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone	Deliveries	Fuel Percents	Quantities	Quantities
Actual	Deliveries 8,480,447	Fuel Percents 99.5366%	Quantities 8,519,925	Quantities 39,478
Actual Billed	Deliveries	Fuel Percents	Quantities	Quantities 39,478 41,759
Actual	Deliveries 8,480,447	Fuel Percents 99.5366%	Quantities 8,519,925	Quantities 39,478
Actual Billed	Deliveries 8,480,447	Fuel Percents 99.5366%	Quantities 8,519,925	Quantities 39,478 41,759
Actual Billed Fuel Use (Over) / Under Collected	Deliveries 8,480,447	Fuel Percents 99.5366%	Quantities 8,519,925	Quantities 39,478 41,759
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	8,480,447 8,480,447	99.5366% 99.5100%	8,519,925 8,522,206	Quantities 39,478 41,759 (2,281) 26,631 49,178
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	8,480,447 8,480,447 16,908,860	99.5366% 99.5100% 99.8428%	8,519,925 8,522,206 16,935,491	Quantities 39,478 41,759 (2,281) 26,631
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	8,480,447 8,480,447 16,908,860 16,908,860	99.5366% 99.5100% 99.8428% 99.7100%	8,519,925 8,522,206 16,935,491 16,958,038	Quantities 39,478 41,759 (2,281) 26,631 49,178
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected	8,480,447 8,480,447 16,908,860	99.5366% 99.5100% 99.8428%	8,519,925 8,522,206 16,935,491	Quantities 39,478 41,759 (2,281) 26,631 49,178

	Market Zone		Field Zone	System Total
March 2021		_		
LUFG: System Losses (Excluding Golden Cat)				118,436
Throughput through Zone 2/			;	20,424,296
Actual LUFG % As Billed LUFG %				0.5799% 0.4400%
_	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual Billed LUFG (Over) / Under Collected	20,305,860 20,305,860	99.4201% 99.5600%	20,424,296 20,395,601	118,436 89,741 28,695
2/ Net Deliveries LUFG (Actual) Total Receipts Associated With LUFG				20,305,860 118,436 20,424,296
Total Fuel Use & LUFG (Over) / Under Collect	ted			3,867

	Market Zone		Field Zone	System Total
April 2021		_		
FUEL USE:				
East Line Fuel	0		0	0
Main Line Fuel	44,816	_	27,828	72,644
Total Fuel Use	44,816	=	27,828	72,644
Throughput through Zone 1/	8,130,870	=	16,746,677	
Actual Fuel %	0.5512%		0.1662%	
As Billed Fuel %	0.4900%		0.2900%	
	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone	Deliveries	Fuel Percents	Quantities	Quantities
Actual	Deliveries 8,086,054	Fuel Percents 99.4488%	Quantities 8,130,870	Quantities 44,816
	Deliveries	Fuel Percents	Quantities	Quantities
Actual Billed	Deliveries 8,086,054	Fuel Percents 99.4488%	Quantities 8,130,870	Quantities 44,816 39,817
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	8,086,054 8,086,054 16,718,849	99.4488% 99.5100%	8,130,870 8,125,871 16,746,677	Quantities 44,816 39,817 4,999 27,828
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	8,086,054 8,086,054	99.4488% 99.5100%	8,130,870 8,125,871	Quantities 44,816 39,817 4,999 27,828 48,626
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	8,086,054 8,086,054 16,718,849	99.4488% 99.5100%	8,130,870 8,125,871 16,746,677	Quantities 44,816 39,817 4,999 27,828
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	8,086,054 8,086,054 16,718,849	99.4488% 99.5100%	8,130,870 8,125,871 16,746,677	Quantities 44,816 39,817 4,999 27,828 48,626
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected	8,086,054 8,086,054 16,718,849 16,718,849	99.4488% 99.5100% 99.8338% 99.7100%	8,130,870 8,125,871 16,746,677 16,767,475	Quantities 44,816 39,817 4,999 27,828 48,626

	Market Zone		Field Zone	System Total
April 2021		_		
LUFG: System Losses (Excluding Golden Cat)				51,566
Throughput through Zone 2/			:	20,374,000
Actual LUFG % As Billed LUFG %				0.2531% 0.4400%
<u>-</u>	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual	20,322,434	99.7469%	20,374,000	51,566
Billed LUFG (Over) / Under Collected	20,322,434	99.5600%	20,412,248	89,814 (38,248)
			•	
2/ Net Deliveries LUFG (Actual)				20,322,434 51,566
Total Receipts Associated With LUFG				20,374,000
Total Fuel Use & LUFG (Over) / Under Collec	eted			(54,047)

	Market Zone		Field Zone	System Total
May 2021		_		
FUEL USE:				
East Line Fuel	0		0	0
Main Line Fuel	8,803	_	39,038	47,841
Total Fuel Use	8,803	=	39,038	47,841
Throughput through Zone 1/	5,681,750	=	15,477,530	
Actual Fuel %	0.1549%		0.2522%	
As Billed Fuel %	0.4900%		0.2900%	
			_	
	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone	Deliveries	Fuel Percents	Quantities	Quantities
Actual	Deliveries 5,672,947	Fuel Percents 99.8451%	Quantities 5,681,750	Quantities 8,803
	Deliveries	Fuel Percents	Quantities	8,803 27,934
Actual Billed Fuel Use (Over) / Under Collected	Deliveries 5,672,947	Fuel Percents 99.8451%	Quantities 5,681,750	Quantities 8,803
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only	5,672,947 5,672,947	99.8451% 99.5100%	Quantities 5,681,750 5,700,881	8,803 27,934 (19,131)
Actual Billed Fuel Use (Over) / Under Collected	5,672,947 5,672,947 15,438,492	99.8451% 99.5100%	Quantities 5,681,750 5,700,881 15,477,530	8,803 27,934 (19,131) 39,038
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual	5,672,947 5,672,947	99.8451% 99.5100%	Quantities 5,681,750 5,700,881	8,803 27,934 (19,131)
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected	5,672,947 5,672,947 5,672,947 15,438,492 15,438,492	99.8451% 99.5100% 99.7478% 99.7100%	5,681,750 5,700,881 15,477,530 15,483,394	8,803 27,934 (19,131) 39,038 44,902
Actual Billed Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	5,672,947 5,672,947 15,438,492	99.8451% 99.5100%	Quantities 5,681,750 5,700,881 15,477,530	8,803 27,934 (19,131) 39,038 44,902

	Market Zone		Field Zone	System Total
May 2021		_		
LUFG: System Losses (Excluding Golden Cat)				42,876
Throughput through Zone 2/				20,308,584
Actual LUFG % As Billed LUFG %				0.2111% 0.4400%
<u>-</u>	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual Billed LUFG (Over) / Under Collected	20,265,708 20,265,708	99.7889% 99.5600%	20,308,584 20,355,271	42,876 89,563 (46,687)
2/ Net Deliveries LUFG (Actual) Total Receipts Associated With LUFG				20,265,708 42,876 20,308,584
Total Fuel Use & LUFG (Over) / Under Collect	eted			(71,682)

	Market Zone		Field Zone	System Total
June 2021		-		
FUEL USE:				
East Line Fuel	0		0	0
Main Line Fuel	16,321	_	45,389	61,710
Total Fuel Use	16,321	=	45,389	61,710
Throughput through Zone 1/	4,885,771	=	14,634,054	
Actual Fuel %	0.3341%		0.3102%	
As Billed Fuel %	0.4900%		0.2900%	
	Transportation Deliveries	Reciprocal Fuel Percents	Receipt Quantities	Fuel Quantities
Market Zone				
Actual	4 OCO 4EO			
D:0 - 4	4,869,450	99.6659%	4,885,771	16,321
Billed Fuel Use (Over) / Under Collected	4,869,450 4,869,450	99.6659% 99.5100%	4,885,771 4,893,428	23,978
Billed Fuel Use (Over) / Under Collected	• • •			•
	• • •			23,978
Fuel Use (Over) / Under Collected Field Zone Only Actual	4,869,450 14,588,665	99.5100% 99.6898%	4,893,428 14,634,054	23,978 (7,657) 45,389
Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	4,869,450	99.5100%	4,893,428	23,978 (7,657) 45,389 42,430
Fuel Use (Over) / Under Collected Field Zone Only Actual	4,869,450 14,588,665	99.5100% 99.6898%	4,893,428 14,634,054	23,978 (7,657) 45,389
Fuel Use (Over) / Under Collected Field Zone Only Actual Billed Fuel Use (Over) / Under Collected	4,869,450 14,588,665 14,588,665	99.5100% 99.6898% 99.7100%	4,893,428 14,634,054 14,631,095	23,978 (7,657) 45,389 42,430
Fuel Use (Over) / Under Collected Field Zone Only Actual Billed	4,869,450 14,588,665	99.5100% 99.6898%	4,893,428 14,634,054	23,978 (7,657) 45,389 42,430

	Market Zone		Field Zone	System Total
June 2021		_		
LUFG: System Losses (Excluding Golden Cat)				158,363
Throughput through Zone 2/			:	18,910,644
Actual LUFG % As Billed LUFG %				0.8374% 0.4400%
_	Transportation Deliveries	Reciprocal LUFG Percents	Receipt Quantities	LUFG Quantities
System Wide Actual Billed LUFG (Over) / Under Collected	18,752,281 18,752,281	99.1626% 99.5600%	18,910,644 18,835,156	158,363 82,875 75,488
2/ Net Deliveries LUFG (Actual) Total Receipts Associated With LUFG				18,752,281 158,363 18,910,644
Total Fuel Use & LUFG (Over) / Under Collect	oted			70,790

	Net Injections	Net Withdrawals	Total
Summary			
Fuel	417,637	97,613	515,250
LUFG (Seepage)	226,713	182,487	409,200
Total	644,350	280,100	924,450
Total Injections/Withdrawals	27,073,711	26,405,688	
Fuel Use			
Proposed Fuel Use Percent	1.54%	0.37%	
Annual Fuel Use Surcharge	0.14%	0.01%	
Total Fuel Use Percent	1.68%	0.38%	
Fuel Use Surcharge			
Total Fuel Use (Over) / Under Collected			
Per November 2020 Filing	16,960	12,870	
Projected Surcharge Retention	(18,513)	(15,675)	
Fuel Use (Over) / Under Collected			
7 / 2020 Thru 6 / 2021	38,722	5,176	
Prior Period Adjustments 7/2019 - 6/2020	0 27.400	0	
Corrected Fuel (Over) / Under Collected	37,169	2,371	
Projected Injections / Withdrawals	27,000,000	26,000,000	
Annual Fuel Use Surcharge	0.14%	0.01%	
LUFG			
Proposed LUFG Percent	0.84%	0.69%	
Annual LUFG Surcharge	-0.04%	-0.34%	
Total LUFG Percent	0.80%	0.35%	
LUFG Surcharge			
Total LUFG (Over) / Under Collected Per			
Per November 2020 Filing	(2,376)	36,410	
Projected Surcharge Retention	2,643	(47,027)	
LUFG (Over) / Under Collected		,	
7 / 2020 Thru 6 / 2021	(12,358)	(77,690)	
Prior Period Adjustments 7/2019 - 6/2020	0	0	
Corrected Total LUFG (Over) / Under Collected	(12,091)	(88,307)	
Projected Injections / Withdrawals	27,000,000	26,000,000	
Annual Fuel Use Surcharge	-0.04%	-0.34%	

Enable Mississippi River Transmission, LLC Fuel Use Surcharge - Storage November 2020 through October 2021

			Reciprocal		
		Injections	Surcharge	Receipt	Surcharge
		Quantities	Fuel Percents	Quantities	Collections
2020-11	_	828,917	99.93%	829,498	581
2020-12		6,465	99.93%	6,470	5
2021-01		(9,499)	99.93%	(9,506)	(7)
2021-02		168,763	99.93%	168,881	118
2021-03		937,577	99.93%	938,234	657
2021-04		55,498	99.93%	55,537	39
2021-05		3,304,964	99.93%	3,307,279	2,315
2021-06		3,690,861	99.93%	3,693,446	2,585
2021-07	(EST)	6,111,695	99.93%	6,115,976	4,281
2021-08	(EST)	5,195,260	99.93%	5,198,899	3,639
2021-09	(EST)	4,060,129	99.93%	4,062,973	2,844
2021-10	(EST)	2,078,731	99.93%	2,080,187	1,456
		26,429,361		26,447,874	18,513
	_				
		Withdrawal	Surcharge		
		Quantities	Percents		
2020-11	_	999,125	0.06%		599
2020-12		6,076,428	0.06%		3,646
2021-01		7,247,436	0.06%		4,348
2021-02		6,724,523	0.06%		4,035
2021-03		1,672,219	0.06%		1,003
2021-04		2,727,637	0.06%		1,637
2021-05		172,546	0.06%		104
2021-06		33,810	0.06%		20
2021-07	(EST)	0	0.06%		0
2021-08	(EST)	215,283	0.06%		129
2021-09	(EST)	0	0.06%		0
2021-10	(EST)	256,581	0.06%		154
		26,125,588			15,675

Enable Mississippi River Transmission, LLC LUFG Surcharge - Storage November 2020 through October 2021

Injections Surcharge LUFG Percents Quantities Collections
2020-11 828,917 100.01% 828,834 (83 2020-12 6,465 100.01% 6,464 (1 2021-01 (9,499) 100.01% (9,498) 1 2021-02 168,763 100.01% 168,746 (17 2021-03 937,577 100.01% 937,483 (94 2021-04 55,498 100.01% 55,492 (6 2021-05 3,304,964 100.01% 3,304,634 (330 2021-06 3,690,861 100.01% 3,690,492 (369 2021-07 (EST) 6,111,695 100.01% 6,111,084 (611 2021-08 (EST) 5,195,260 100.01% 5,194,741 (519 2021-09 (EST) 4,060,129 100.01% 4,059,723 (406 2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
2020-12 6,465 100.01% 6,464 (1 2021-01 (9,499) 100.01% (9,498) 1 2021-02 168,763 100.01% 168,746 (17 2021-03 937,577 100.01% 937,483 (94 2021-04 55,498 100.01% 55,492 (6 2021-05 3,304,964 100.01% 3,304,634 (330 2021-06 3,690,861 100.01% 3,690,492 (369 2021-07 (EST) 6,111,695 100.01% 6,111,084 (611 2021-08 (EST) 5,195,260 100.01% 5,194,741 (519 2021-09 (EST) 4,060,129 100.01% 4,059,723 (406 2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
2021-01 (9,499) 100.01% (9,498) 1 2021-02 168,763 100.01% 168,746 (17 2021-03 937,577 100.01% 937,483 (94 2021-04 55,498 100.01% 55,492 (6 2021-05 3,304,964 100.01% 3,304,634 (330 2021-06 3,690,861 100.01% 3,690,492 (369 2021-07 (EST) 6,111,695 100.01% 6,111,084 (611 2021-08 (EST) 5,195,260 100.01% 5,194,741 (519 2021-09 (EST) 4,060,129 100.01% 4,059,723 (406 2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
2021-02 168,763 100.01% 168,746 (17 2021-03 937,577 100.01% 937,483 (94 2021-04 55,498 100.01% 55,492 (6 2021-05 3,304,964 100.01% 3,304,634 (330 2021-06 3,690,861 100.01% 3,690,492 (369 2021-07 (EST) 6,111,695 100.01% 6,111,084 (611 2021-08 (EST) 5,195,260 100.01% 5,194,741 (519 2021-09 (EST) 4,060,129 100.01% 4,059,723 (406 2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
2021-03 937,577 100.01% 937,483 (94 2021-04 55,498 100.01% 55,492 (6 2021-05 3,304,964 100.01% 3,304,634 (330 2021-06 3,690,861 100.01% 3,690,492 (369 2021-07 (EST) 6,111,695 100.01% 6,111,084 (611 2021-08 (EST) 5,195,260 100.01% 5,194,741 (519 2021-09 (EST) 4,060,129 100.01% 4,059,723 (406 2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
2021-04 55,498 100.01% 55,492 (6 2021-05 3,304,964 100.01% 3,304,634 (330 2021-06 3,690,861 100.01% 3,690,492 (369 2021-07 (EST) 6,111,695 100.01% 6,111,084 (611 2021-08 (EST) 5,195,260 100.01% 5,194,741 (519 2021-09 (EST) 4,060,129 100.01% 4,059,723 (406 2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
2021-05 3,304,964 100.01% 3,304,634 (330 2021-06 3,690,861 100.01% 3,690,492 (369 2021-07 (EST) 6,111,695 100.01% 6,111,084 (611 2021-08 (EST) 5,195,260 100.01% 5,194,741 (519 2021-09 (EST) 4,060,129 100.01% 4,059,723 (406 2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
2021-06 3,690,861 100.01% 3,690,492 (369 2021-07 (EST) 6,111,695 100.01% 6,111,084 (611 2021-08 (EST) 5,195,260 100.01% 5,194,741 (519 2021-09 (EST) 4,060,129 100.01% 4,059,723 (406 2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
2021-07 (EST) 6,111,695 100.01% 6,111,084 (611 2021-08 (EST) 5,195,260 100.01% 5,194,741 (519 2021-09 (EST) 4,060,129 100.01% 4,059,723 (406 2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
2021-08 (EST) 5,195,260 100.01% 5,194,741 (519 2021-09 (EST) 4,060,129 100.01% 4,059,723 (406 2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
2021-09 (EST) 4,060,129 100.01% 4,059,723 (406 2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
2021-10 (EST) 2,078,731 100.01% 2,078,523 (208
26,429,361 26,426,718 (2,643

Withdrawal Surcharge
Quantities Percents
2020-11 999,125 0.18% 1,798
2020-12 6,076,428 0.18% 10,938
2021-01 7,247,436 0.18% 13,045
2021-02 6,724,523 0.18% 12,104
2021-03 1,672,219 0.18% 3,010
2021-04 2,727,637 0.18% 4,910
2021-05 172,546 0.18% 311
2021-06 33,810 0.18% 61
2021-07 (EST) 0 0.18% 0
2021-08 (EST) 215,283 0.18% 388
2021-09 (EST) 0 0.18% 0
2021-10 (EST) <u>256,581</u> 0.18% 462
26,125,588 47,027

Enable Mississippi River Transmission, LLC Fuel Use (Over) Under Retention - Storage Summary For the Period July 2020 through June 2021

Month	Injections	Withdrawals
2020-07	18,917	0
2020-08	24,158	3,402
2020-09	21,832	0
2020-10	12,692	4,413
2020-11	(1,532)	8,692
2020-12	(70)	(1,215)
2021-01	111	(6,523)
2021-02	(2,058)	(10,087)
2021-03	(8,695)	2,341
2021-04	(526)	3,273
2021-05	(24,968)	535
2021-06	(1,139)	345
	38,722	5,176

Enable Mississippi River Transmission, LLC LUFG (Over) Under Retention - Storage Summary For the Period July 2020 through June 2021

Month	Injections	Withdrawals
2020-07	(21,705)	0
2020-07	(15,296)	(452)
2020-09	(3,305)	` o´
2020-10	10,851	1,514
2020-11	8,174	8,193
2020-12	(19)	(26,129)
2021-01	36	(37,687)
2021-02	(616)	(33,623)
2021-03	4,119	4,849
2021-04	198	5,728
2021-05	3,702	(52)
2021-06	1,503	(31)
	(12,358)	(77,690)

	Net Injections	Net Withdrawals	Total
July 2020 Fuel LUFG (Seepage) Total	106,461 34,100 140,561	0 0 0	106,461 34,100 140,561
Total Injections/Withdrawals	6,252,256	0	
Fuel Use Actual Fuel % Billed Fuel %	1.70% 1.40%	0.00% 0.27%	
Actual Billed Fuel Use (Over)/Under Collected	Injections 6,111,695 6,111,695	Reciprocal Fuel Percents 98.30% 98.60%	Receipt Quantities 6,217,391 6,198,474 18,917
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 0 0	Fuel Percents 0.00% 0.27%	Withdrawal Fuel 0 0 0
LUFG Actual LUFG % Billed LUFG %	0.55% 0.90%	0.00% 0.82%	
Actual Billed LUFG (Over)/Under Collected	Injections 6,111,695 6,111,695	Reciprocal Fuel Percents 99.45% 99.10%	Receipt Quantities 6,145,495 6,167,200 (21,705)
Actual Billed LUFG (Over)/Under Collected	Withdrawals 0 0	Fuel Percents 0.00% 0.82%	Withdrawal Fuel 0 0 0
Storage Quantities Fuel Use & LUFG	Injections 6,111,695 140,561 6,252,256	Withdrawals 0 0 0	

	Net Injections	Net Withdrawals	Total
August 2020 Fuel LUFG (Seepage) Total	98,656 32,743 131,399	4,088 1,357 5,445	102,744 34,100 136,844
Total Injections/Withdrawals	5,326,659	220,728	
Fuel Use Actual Fuel % Billed Fuel %	1.85% 1.40%	1.85% 0.27%	
Actual Billed Fuel Use (Over)/Under Collected	Injections 5,195,260 5,195,260	Reciprocal Fuel Percents 98.15% 98.60%	Receipt Quantities 5,293,184 5,269,026 24,158
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 215,283 215,283	Fuel Percents 1.85% 0.27%	Withdrawal Fuel 3,983 581 3,402
LUFG Actual LUFG % Billed LUFG %	0.61% 0.90%	0.61% 0.82%	
Actual Billed LUFG (Over)/Under Collected	Injections 5,195,260 5,195,260	Reciprocal Fuel Percents 99.39% 99.10%	Receipt Quantities 5,227,146 5,242,442 (15,296)
Actual Billed LUFG (Over)/Under Collected	Withdrawals 215,283 215,283	Fuel Percents 0.61% 0.82%	Withdrawal Fuel 1,313 1,765 (452)
Storage Quantities Fuel Use & LUFG	Injections 5,195,260 131,399 5,326,659	Withdrawals 215,283 5,445 220,728	

	Net Injections	Net Withdrawals	Total
September 2020 Fuel LUFG (Seepage) Total	80,192 34,100 114,292	0 0 0	80,192 34,100 114,292
Total Injections/Withdrawals	4,174,421	0	
Fuel Use Actual Fuel % Billed Fuel %	1.92% 1.40%	0.00% 0.27%	
Actual Billed Fuel Use (Over)/Under Collected	Injections 4,060,129 4,060,129	Reciprocal Fuel Percents 98.08% 98.60%	Receipt Quantities 4,139,610 4,117,778 21,832
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 0 0	Fuel Percents 0.00% 0.27%	Withdrawal Fuel 0 0 0
LUFG Actual LUFG % Billed LUFG %	0.82% 0.90%	0.00% 0.82%	
Actual Billed LUFG (Over)/Under Collected	Injections 4,060,129 4,060,129	Reciprocal Fuel Percents 99.18% 99.10%	Receipt Quantities 4,093,697 4,097,002 (3,305)
Actual Billed LUFG (Over)/Under Collected	Withdrawals 0 0	Fuel Percents 0.00% 0.82%	Withdrawal Fuel 0 0 0
Storage Quantities Fuel Use & LUFG	Injections 4,060,129 114,292 4,174,421	Withdrawals 0 0 0	

	Net Injections	Net Withdrawals	Total
October 2020 Fuel LUFG (Seepage) Total	42,838 30,353 73,191	5,287 3,747 9,034	48,125 34,100 82,225
Total Injections/Withdrawals	2,151,922	265,615	
Fuel Use Actual Fuel % Billed Fuel %	1.99% 1.40%	1.99% 0.27%	
Actual Billed Fuel Use (Over)/Under Collected	Injections 2,078,731 2,078,731	Reciprocal Fuel Percents 98.01% 98.60%	Receipt Quantities 2,120,938 2,108,246 12,692
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 256,581 256,581	Fuel Percents 1.99% 0.27%	Withdrawal Fuel 5,106 693 4,413
LUFG Actual LUFG % Billed LUFG %	1.41% 0.90%	1.41% 0.82%	
Actual Billed LUFG (Over)/Under Collected	Injections 2,078,731 2,078,731	Reciprocal Fuel Percents 98.59% 99.10%	Receipt Quantities 2,108,460 2,097,609 10,851
Actual Billed LUFG (Over)/Under Collected	Withdrawals 256,581 256,581	Fuel Percents 1.41% 0.82%	Withdrawal Fuel 3,618 2,104 1,514
Storage Quantities Fuel Use & LUFG	Injections 2,078,731 73,191 2,151,922	Withdrawals 256,581 9,034 265,615	

	Net Injections	Net Withdrawals	Total
November 2020 Fuel LUFG (Seepage) Total	10,430 15,462 25,892	12,572 18,638 31,210	23,002 34,100 57,102
Total Injections/Withdrawals	854,809	1,030,335	
Fuel Use Actual Fuel % Billed Fuel %	1.22% 1.40%	1.22% 0.35%	
Actual Billed Fuel Use (Over)/Under Collected	Injections 828,917 828,917	Reciprocal Fuel Percents 98.78% 98.60%	Receipt Quantities 839,155 840,687 (1,532)
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 999,125 999,125	Fuel Percents 1.22% 0.35%	Withdrawal Fuel 12,189 3,497 8,692
LUFG Actual LUFG % Billed LUFG %	1.81% 0.85%	1.81% 0.99%	
Actual Billed LUFG (Over)/Under Collected	Injections 828,917 828,917	Reciprocal Fuel Percents 98.19% 99.15%	Receipt Quantities 844,197 836,023 8,174
Actual Billed LUFG (Over)/Under Collected	Withdrawals 999,125 999,125	Fuel Percents 1.81% 0.99%	Withdrawal Fuel 18,084 9,891 8,193
Storage Quantities Fuel Use & LUFG	Injections 828,917 25,892 854,809	Withdrawals 999,125 31,210 1,030,335	

	Net Injections	Net Withdrawals	Total
December 2020 Fuel LUFG (Seepage) Total	22 36 58	20,407 34,064 54,471	20,429 34,100 54,529
Total Injections/Withdrawals	6,523	6,130,899	
Fuel Use Actual Fuel % Billed Fuel %	0.34% 1.40%	0.33% 0.35%	
Actual Billed Fuel Use (Over)/Under Collected	Injections 6,465 6,465	Reciprocal Fuel Percents 99.66% 98.60%	Receipt Quantities 6,487 6,557 (70)
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 6,076,428 6,076,428	Fuel Percents 0.33% 0.35%	Withdrawal Fuel 20,052 21,267 (1,215)
LUFG Actual LUFG % Billed LUFG %	0.55% 0.85%	0.56% 0.99%	
Actual Billed LUFG (Over)/Under Collected	Injections 6,465 6,465	Reciprocal Fuel Percents 99.45% 99.15%	Receipt Quantities 6,501 6,520 (19)
Actual Billed LUFG (Over)/Under Collected	Withdrawals 6,076,428 6,076,428	Fuel Percents 0.56% 0.99%	Withdrawal Fuel 34,028 60,157 (26,129)
Storage Quantities Fuel Use & LUFG	Injections 6,465 58 6,523	Withdrawals 6,076,428 54,471 6,130,899	

	Net Injections	Net Withdrawals	Total
January 2021 Fuel LUFG (Seepage) Total	(24) (45) (69)	18,640 34,145 52,785	18,616 34,100 52,716
Total Injections/Withdrawals	(9,568)	7,300,221	
Fuel Use Actual Fuel % Billed Fuel %	0.25% 1.40%	0.26% 0.35%	
Actual Billed Fuel Use (Over)/Under Collected	Injections (9,499) (9,499)	Reciprocal Fuel Percents 99.75% 98.60%	Receipt Quantities (9,523) (9,634) 111
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 7,247,436 7,247,436	Fuel Percents 0.26% 0.35%	Withdrawal Fuel 18,843 25,366 (6,523)
LUFG Actual LUFG % Billed LUFG %	0.47% 0.85%	0.47% 0.99%	
Actual Billed LUFG (Over)/Under Collected	Injections (9,499) (9,499)	Reciprocal Fuel Percents 99.53% 99.15%	Receipt Quantities (9,544) (9,580) 36
Actual Billed LUFG (Over)/Under Collected	Withdrawals 7,247,436 7,247,436	Fuel Percents 0.47% 0.99%	Withdrawal Fuel 34,063 71,750 (37,687)
Storage Quantities Fuel Use & LUFG	Injections (9,499) (69) (9,568)	Withdrawals 7,247,436 52,785 7,300,221	

	Net Injections	Net Withdrawals	Total
February 2021 Fuel LUFG (Seepage) Total	345 835 1,180	13,743 33,265 47,008	14,088 34,100 48,188
Total Injections/Withdrawals	169,943	6,771,531	
Fuel Use Actual Fuel % Billed Fuel %	0.20% 1.40%	0.20% 0.35%	
Actual Billed Fuel Use (Over)/Under Collected	Injections 168,763 168,763	Reciprocal Fuel Percents 99.80% 98.60%	Receipt Quantities 169,101 171,159 (2,058)
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 6,724,523 6,724,523	Fuel Percents 0.20% 0.35%	Withdrawal Fuel 13,449 23,536 (10,087)
LUFG Actual LUFG % Billed LUFG %	0.49% 0.85%	0.49% 0.99%	
Actual Billed LUFG (Over)/Under Collected	Injections 168,763 168,763	Reciprocal Fuel Percents 99.51% 99.15%	Receipt Quantities 169,594 170,210 (616)
Actual Billed LUFG (Over)/Under Collected	Withdrawals 6,724,523 6,724,523	Fuel Percents 0.49% 0.99%	Withdrawal Fuel 32,950 66,573 (33,623)
Storage Quantities Fuel Use & LUFG	Injections 168,763 	Withdrawals 6,724,523 47,008 6,771,531	

	Net Injections	Net Withdrawals	Total
March 2021 Fuel LUFG (Seepage) Total	4,658 12,251 16,909	8,307 21,849 30,156	12,965 34,100 47,065
Total Injections/Withdrawals	954,486	1,702,375	
Fuel Use Actual Fuel % Billed Fuel %	0.49% 1.40%	0.49% 0.35%	
Actual Billed Fuel Use (Over)/Under Collected	Injections 937,577 937,577	Reciprocal Fuel Percents 99.51% 98.60%	Receipt Quantities 942,194 950,889 (8,695)
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 1,672,219 1,672,219	Fuel Percents 0.49% 0.35%	Withdrawal Fuel 8,194 5,853 2,341
LUFG Actual LUFG % Billed LUFG %	1.28% 0.85%	1.28% 0.99%	
Actual Billed LUFG (Over)/Under Collected	Injections 937,577 937,577	Reciprocal Fuel Percents 98.72% 99.15%	Receipt Quantities 949,734 945,615 4,119
Actual Billed LUFG (Over)/Under Collected	Withdrawals 1,672,219 1,672,219	Fuel Percents 1.28% 0.99%	Withdrawal Fuel 21,404 16,555 4,849
Storage Quantities Fuel Use & LUFG	Injections 937,577 16,909 954,486	Withdrawals 1,672,219 30,156 1,702,375	

	Net Injections	Net Withdrawals	Total
April 2021 Fuel LUFG (Seepage) Total	263 680 943	12,941 33,420 46,361	13,204 34,100 47,304
Total Injections/Withdrawals	56,441	2,773,998	
Fuel Use Actual Fuel % Billed Fuel %	0.47% 1.40%	0.47% 0.35%	
Actual Billed Fuel Use (Over)/Under Collected	Injections 55,498 55,498	Reciprocal Fuel Percents 99.53% 98.60%	Receipt Quantities 55,760 56,286 (526)
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 2,727,637 2,727,637	Fuel Percents 0.47% 0.35%	Withdrawal Fuel 12,820 9,547 3,273
LUFG Actual LUFG % Billed LUFG %	1.20% 0.85%	1.20% 0.99%	
Actual Billed LUFG (Over)/Under Collected	Injections 55,498 55,498	Reciprocal Fuel Percents 98.80% 99.15%	Receipt Quantities 56,172 55,974 198
Actual Billed LUFG (Over)/Under Collected	Withdrawals 2,727,637 2,727,637	Fuel Percents 1.20% 0.99%	Withdrawal Fuel 32,732 27,004 5,728
Storage Quantities Fuel Use & LUFG	Injections 55,498 943 56,441	Withdrawals 2,727,637 46,361 2,773,998	

	Net Injections	Net Withdrawals	Total
May 2021 Fuel LUFG (Seepage) Total	22,117 32,408 54,525	1,155 1,692 2,847	23,272 34,100 57,372
Total Injections/Withdrawals	3,359,489	175,393	
Fuel Use Actual Fuel % Billed Fuel %	0.66% 1.40%	0.66% 0.35%	
Actual Billed Fuel Use (Over)/Under Collected	Injections 3,304,964 3,304,964	Reciprocal Fuel Percents 99.34% 98.60%	Receipt Quantities 3,326,922 3,351,890 (24,968)
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 172,546 172,546	Fuel Percents 0.66% 0.35%	Withdrawal Fuel 1,139 604 535
LUFG Actual LUFG % Billed LUFG %	0.96% 0.85%	0.96% 0.99%	
Actual Billed LUFG (Over)/Under Collected	Injections 3,304,964 3,304,964	Reciprocal Fuel Percents 99.04% 99.15%	Receipt Quantities 3,336,999 3,333,297 3,702
Actual Billed LUFG (Over)/Under Collected	Withdrawals 172,546 172,546	Fuel Percents 0.96% 0.99%	Withdrawal Fuel 1,656 1,708 (52)
Storage Quantities Fuel Use & LUFG	Injections 3,304,964 54,525 3,359,489	Withdrawals 172,546 2,847 175,393	

	Net Injections	Net Withdrawals	Total
June 2021 Fuel LUFG (Seepage) Total	51,679 33,790 85,469	473 310 783	52,152 34,100 86,252
Total Injections/Withdrawals	3,776,330	34,593	
Fuel Use Actual Fuel % Billed Fuel %	1.37% 1.40%	1.37% 0.35%	
Actual Billed Fuel Use (Over)/Under Collected	Injections 3,690,861 3,690,861	Reciprocal Fuel Percents 98.63% 98.60%	Receipt Quantities 3,742,128 3,743,267 (1,139)
Actual Billed Fuel Use (Over)/Under Collected	Withdrawals 33,810 33,810	Fuel Percents 1.37% 0.35%	Withdrawal Fuel 463 118 345
LUFG Actual LUFG % Billed LUFG %	0.89% 0.85%	0.90% 0.99%	
Actual Billed LUFG (Over)/Under Collected	Injections 3,690,861 3,690,861	Reciprocal Fuel Percents 99.11% 99.15%	Receipt Quantities 3,724,005 3,722,502 1,503
Actual Billed LUFG (Over)/Under Collected	Withdrawals 33,810 33,810	Fuel Percents 0.90% 0.99%	Withdrawal Fuel 304 335 (31)
Storage Quantities Fuel Use & LUFG	Injections 3,690,861 85,469 3,776,330	Withdrawals 33,810 783 34,593	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC SYSTEM GAS BALANCE FOR GIS TWELVE MONTHS ENDING JUNE 30, 2021 DRY MMBTU

ACCT	DESCRIPTION	JUL	AUG	SEP	ОСТ	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	Balance
483.001	GAS SOLD FOR RESALE - OTHERS	0	0	0	0	249,000	77,500	310,000	70,000	77,500	1,831,219	1,395,000	150,000	4,160,219
483.025	GAS SOLD FOR RESALE - ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL SALES	0	0	0	0	249,000	77,500	310,000	70,000	77,500	1,831,219	1,395,000	150,000	4,160,219
489.003	GAS TRANSP DELVD - EGT	5,391,904	8,118,149	7,896,349	8,790,230	11,786,502	13,604,504	12,329,172	6,258,647	11,187,039	11,731,218	10,870,636	9,934,765	117,899,115
489.200	GAS TRANSP DELVD - OTHERS	6,173,919	5,959,676	5,882,356	7,987,154	8,884,814	13,952,240	14,882,286	14,973,266	8,854,980	8,858,856	6,134,254	5,155,506	107,699,307
489.284	GAS TRANSP DELVD - CES	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL TRANSPORT	11,565,823	14,077,825	13,778,705	16,777,384	20,671,316	27,556,744	27,211,458	21,231,913	20,042,019	20,590,074	17,004,890	15,090,271	225,598,422
495.032	DELVD TO OTHERS - SUSPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
496.003	GAS TRANSPORTED - OBA DEL	5,774,538	4,743,379	2,075,032	1,519,064	312,780	883,863	179,153	647,864	527,434	(506,110)	(237,429)	(140,935)	15,778,633
496.006	GAS TRANSPORTED - THRU TARIFF	145,513	308,268	360,943	387,455	223,118	660,020	601,861	535,186	520,258	205,480	293,604	469,158	4,710,864
810.007	FUEL DELIVERED IN KIND	2,459	5,207	6,107	6,545	3,233	9,580	8,739	7,760	7,542	2,987	5,771	9,243	75,173
808.020	DELVD TO STORAGE - MRT	655,512	1,044,073	733,442	528,722	(2,224)	(89,538)	(167,261)	(303,124)	(889,660)	(133,880)	(1,326,703)	(49,777)	(418)
808.021	DELVD TO STORAGE - OTHERS	6,111,695	5,195,260	4,069,629	2,078,731	828,917	6,465	(9,499)	168,763	937,577	55,498	3,304,964	3,690,861	26,438,861
810.001	GAS USED BY COMPANY	114,229	167,815	118,211	92,881	84,605	156,412	158,807	124,882	55,330	74,863	60,755	94,012	1,302,802
812.001	GAS USED BY OTHERS	61,342	10,651	45,800	114,115	37,207	37,482	37,409	36,078	50,302	42,098	38,687	44,707	555,878
	LOST AND UNACCOUNTED FOR	60,953	154,456	124,116	206,502	180,740	245,472	170,805	55,864	157,876	72,146	42,876	158,363	1,630,169
	TOTAL HANDLED	24,492,064	25,706,934	21,311,985	21,711,399	22,588,692	29,544,000	28,501,472	22,575,186	21,486,178	22,234,375	20,582,415	19,515,903	280,250,603
808.010	WDR FROM STORAGE - MRT	61,110	(161,655)	49,303	(187,744)	230,628	78,587	391,634	(48,673)	465,541	399,521	(9,921)	78,716	1,347,047
808.011	WDR FROM STORAGE - OTHERS	0	215,283	0	256,581	999,125	6,076,428	7,270,684	6,724,523	1,672,219	2,727,637	172,546	33,810	26,148,836
803.001	GAS PURCHASES - TRANSMISSION	0	0	0	0	0	0	0	0	0	25,000	0	0	25,000
803.027	GAS PURCHASES - TRANSMISSION A	930,000	0	0	0	0	0	0	0	0	0	0	0	930,000
806.006	TRANSP RECD EGT	5,328,008	5,927,925	2,751,110	2,112,823	(30,483)	1,216,978	(125,122)	146,565	(991,299)	879,140	(143,280)	(88,062)	16,984,303
806.008	TRANSP RECD OTHERS	17,668,275	19,066,577	17,843,868	18,865,011	20,900,306	21,106,794	19,932,447	14,845,425	19,541,182	17,725,234	19,979,184	18,742,161	226,216,464
806.051	TRANS OTHERS REC - UNALLOC	0	0	0	0	0	0	0	0	0	0	0	0	0
810.002	FUEL RECEIVED IN KIND	186,719	175,286	154,448	145,700	103,809	150,052	163,259	149,501	117,426	99,776	128,039	128,273	1,702,288
810.003	LUFG RECEIVED IN KIND	172,439	175,250	152,313	131,573	162,189	255,141	266,709	222,659	160,851	172,587	162,243	151,847	2,185,801
858.002	TRANSP RECD THRU TARIFF	145,513	308,268	360,943	387,455	223,118	660,020	601,861	535,186	520,258	205,480	293,604	469,158	4,710,864
	TOTAL HANDLED	24,492,064	25,706,934	21,311,985	21,711,399	22,588,692	29,544,000	28,501,472	22,575,186	21,486,178	22,234,375	20,582,415	19,515,903	280,250,603